Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2013 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	33,768			36,934	-	2,363	-361	73,426	0	0	52,071
Natural Gas Plant Liquids and Liquefied	1,622	-8	2,471	90			913	1,554	458	1,250	6,613
Refinery Gases Pentanes Plus	672	-8	2,471	90	_		42	406	180	36	185
Liquefied Petroleum Gases	950	-0	2,471	90	_		871	1,148	278	1,214	6,428
Ethane/Ethylene			2,471	30	_		-	1,140	270	3	0,420
Propane/Propylene	433		1,502	76	_		253	_	215	1,543	1,701
Normal Butane/Butylene	34		1,058	14	_		797	479	63	-233	4,238
Isobutane/Isobutylene	480		-89	-	-		-179	669	-	-99	489
Other Liquids		584		4,223	8,414	2,764	392	15,757	348	-513	47,651
Hydrogen/Oxygenates/Renewables/											,
Other Hydrocarbons		584		365	4,659	1,370	311	6,610	57	0	2,667
Hydrogen				-	_	1,432		1,432	-	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	2	-	_	2	0	_
Renewable Fuels (including Fuel Ethanol)		584		365	4,659	-63	311	5,178	55	0	2,667
Fuel Ethanol ⁶		384		228	4,240	55	201	4,657	48	0	2,147
Renewable Fuels Except Fuel Ethanol		200		137	419	-118	110	521	7	0	520
Other Hydrocarbons				-	-	_	_	-	-	-	-
Unfinished Oils				3,516	- 0.755	4 000	-885	4,914	-	-513	19,092
Motor Gasoline Blend.Comp. (MGBC)		_		342	3,755	1,393	966	4,233	291	0	25,892
Reformulated		_		- 240	2,277	-81	1,071	1,005	120	0	13,570
Conventional				342	1,478 –	1,474	-105 —	3,228	171 -	_	12,322 –
Finished Petroleum Products		_	94,268	5,337	2,150	-1,191	-3,137		14,410	89,291	33,618
Finished Motor Gasoline		_	49,556	957	832	-1.448	-652		1,933	48,616	3,496
Reformulated		_	32,724	_	_	344	3		,	33,065	13
Conventional		_	16,832	957	832	-1,792	-655		1,933	15,551	3,483
Finished Aviation Gasoline			2	_	43	´	-64		´ –	109	168
Kerosene-Type Jet Fuel			12,789	1,526	258		-937		871	14,639	8,417
Kerosene			1	_	_		32		2	-33	50
Distillate Fuel Oil			17,691	425	1,116	257	-1,391		5,176	15,704	12,292
15 ppm sulfur and under ⁷			16,938	290	1,103	257	-1,173		4,725	15,036	10,928
Greater than 15 ppm to 500 ppm sulfur ⁷			390	2	13	_	1		200	204	503
Greater than 500 ppm sulfur			363	133	-		-219		251	464	861
Residual Fuel Oil ⁸			3,477	2,086	_		119		1,153	4,291	4,996
Less than 0.31 percent sulfur			53	373	_		-54		NA	NA	365
0.31 to 1.00 percent sulfur			904	363	-		167		NA	NA	1,199
Greater than 1.00 percent sulfur			2,520	1,350	-		6		NA	NA 54	3,432
Petrochemical Feedstocks			4	48 48	-		-2		_	54	1
Other Oils for Petro. Feed. Use			4	48	_		-2 -		_	54	1
Special Naphthas			38	_	_		17		108	-87	36
Lubricants			711	6	-99		-69		172	515	927
Waxes				56	99		-		10	46	- 521
Petroleum Coke			4,860	34	_		-12		4,876	30	1,382
Marketable			3,708	34	_		-12		4,876	-1,122	1,382
Catalyst			1,152							1,152	
Asphalt and Road Oil			818	199	-		-173		106	1,084	1,779
Still Gas			3,944							3,944	´
Miscellaneous Products			377	_	-		-5		2	380	74
Total	35,390	576	96,739	46,584	10,564	3,935	-2,193	90,737	15,217	90,027	139,953

^{-- =} Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.